## **Environmental Protection Agency**

Pt. 63, Subpt. G, Table 20

Treatment process identification Description Description	Wastewater stream(s) treat-	Monitoring parameters f
--	-----------------------------	-------------------------

- <sup>a</sup> The information specified in this table must be submitted; however, it may be submitted in any format. This table presents an

- The information specified in this table must be submitted, nowever, it may be submitted in any format. This table presents an example format.
   Dother requirements for the Notification of Compliance Status are specified in §63.152(b) of this Subpart.
   Identification codes should correspond to those listed in Table 15.
   Description of treatment process.
   Stream identification code for each wastewater stream treated by each treatment unit. Identification codes should correspond to entries listed in Table 15.
   1Parameter(s) to be monitored or measured in accordance with Table 12 and §63.143.

## TABLE 18 TO SUBPART G OF PART 63—INFORMATION FOR WASTE MANAGEMENT UNITS TO BE SUBMITTED WITH NOTIFICATION OF COMPLIANCE STATUS A,B

Waste management unit identification o	Description <sup>d</sup>	Wastewater stream(s) received or managed e	

- <sup>a</sup>The information specified in this table must be submitted; however, it may be submitted in any format. This table presents an example format.

  <sup>b</sup> Other requirements for the Notification of Compliance Status are specified in §63.152(b) of this Subpart.

  <sup>c</sup> Identification codes should correspond to those listed in Table 15.

  <sup>d</sup> Description of waste management unit.

  <sup>e</sup> Stream identification code for each wastewater stream received or managed by each waste management unit. Identification

codes should correspond to entries listed in Table 15.

## TABLE 19 TO SUBPART G OF PART 63—WASTEWATER—INFORMATION ON RESIDUALS TO BE SUBMITTED WITH NOTIFICATION OF COMPLIANCE STATUS A,B

Residual identi- fication c	Residual de- scription d	Wastewater stream identi- fication e	Treatment process f	Fate <sup>g</sup>	Control de- vice identi- fication code	Control de- vice descrip- tion h	Control de- vice effi- ciency
--------------------------------	-----------------------------	--	---------------------	-------------------	--	--	-------------------------------------

- <sup>a</sup>The information specified in this table must be submitted; however, it may be submitted in any format. This table presents an

- a The information specified in this table must be submitted; however, it may be submitted in any tormat. I his table presents an example format.

  b Other requirements for the Notification of Compliance Status are specified in §63.152(b) of this subpart.

  Name or identification code of residual removed from Group 1 wastewater stream.

  Description of residual (e.g., steam stripper A-13 overhead condensates).

  Itreatment process from which residual is removed.

  Treatment process from which residual originates.

  Indicate whether residual is sold, returned to production process, or returned to waste management unit or treatment process; or whether HAP mass of residual is destroyed by 99 percent.

  If the fate of the residual is such that the HAP mass is destroyed by 99 percent, give description of device used for HAP destruction.
- struction.

  If the fate of the residual is such that the HAP mass is destroyed by 99 percent, provide an estimate of control device efficiency and attach substantiation in accordance with §63.146(b)(9) of this subpart.

## TABLE 20 TO SUBPART G OF PART 63—WASTEWATER—PERIODIC REPORTING REQUIRE-Ments for Control Devices Subject to $\S63.139$ Used To Comply With $\S\S63.13$ THROUGH 63.139

Control device	Reporting requirements
(1) Thermal Incinerator	Report all daily average a temperatures that are outside the range established in the NCS b or operating permit and all operating days when insufficient monitoring data are collected.
(2) Catalytic Incinerator	<ul> <li>(i) Report all daily average a upstream temperatures that are outside the range established in the NCS<sup>b</sup> or operating permit.</li> <li>(ii) Report all daily average a temperature differences across the catalyst bed that</li> </ul>
(3) Boiler or Process Heater with a design heat input capacity less than 44 megawatts and vent stream is not mixed with the primary fuel.	are outside the range established in the NCS <sup>b</sup> or operating permit.  (iii) Report all operating days when insufficient monitoring data are collected. <sup>c</sup> Report all daily average <sup>a</sup> firebox temperatures that are outside the range established in the NCS <sup>b</sup> or operating permit and all operating days when insufficient monitoring data are collected. <sup>c</sup>
(4) Flare	Report the duration of all periods when all pilot flames are absent.  Report all daily average a exit temperatures that are outside the range established in the NCS b or operating permit and all operating days when insufficient monitoring data are collected.